Table 14. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2004

(Thousand Barrels)

Commodity	Supply					Disposition					
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unac- counted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	Ending Stocks
Crude Oil	E 93,835	_	193,200	3,783	-57,245	-4,421	0	237,994	0	0	821,203
Natural Gas Liquids and LRGs	36,616	10,358	2,282	_	-1,331	-7,348	_	7,250	652	47,371	67,667
Pentanes Plus	4.879	_	1,489	_	117	215	_	3,156	0	3.114	4.788
Liquefied Petroleum Gases	31,737	10.358	793	_	-1.448	-7.563	_	4.094	652	44,257	62.879
Ethane/Ethylene	15,247	688	0	_	4,195	1,686	_	0	0	18,444	17,199
Propane/Propylene	10.426	11.714	186	_	-5.640	-6,168	_	0	603	22.251	29,016
Normal Butane/Butylene	2.678	-1,818	471		111	-3.132	_	2.200	49	2,325	13,263
	,			_		-, -		,	49		
Isobutane/Isobutylene	3,386	-226	136	_	-114	51	_	1,894	Ü	1,237	3,401
Other Liquids	3,228	_	10,560	_	-6,453	-1,853	_	11,270	2,234	-4,316	65,190
Other Hydrocarbons/Oxygenates	3,425	_	0	_	0	-889	_	3,426	888	0	3,716
Unfinished Oils	· —	_	10,234	_	-328	-315	_	14,536	0	-4,315	42,868
Motor Gasoline Blend. Comp	-197	_	326	_	-6.125	-652	_	-6,690	1,346	0	18,601
Aviation Gasoline Blend. Comp	_	_	0	_	0	3	_	-2	0	-1	5
Finished Detroloum Dreducts	222	205 646	44.245		420.252	4 20E			24 400	406 700	40E E70
Finished Petroleum Products	223	265,616	14,315	_	-130,352	-1,395	_	_	24,489	126,708	125,570
Finished Motor Gasoline	223	118,238	225	_	-70,227	-719	_	_	5,407	43,771	44,788
Reformulated	_	20,093	0	_	-8,251	-261	_	_	0	12,103	9,275
Oxygenated	256	0	0	_	0	0	_	_	0	256	0
Other	-33	98,145	225	_	-61,976	-458	_	_	5,407	31,412	35,513
Finished Aviation Gasoline	_	166	0	_	-153	-19	_	_	0	32	507
Jet Fuel	_	25,388	20	_	-21.036	106	_	_	1,142	3,124	13,324
Naphtha-Type	_	0	0	_	0	0	_	_	Ó	0	0
Kerosene-Type	_	25,388	20	_	-21.036	106	_	_	1.142	3.124	13,324
Kerosene	_	1,543	0	_	-11	-178	_	_	0	1,710	583
Distillate Fuel Oil	_	,	0	_	-35,966	-109	_	_	3,880	,	29,855
		62,769	•		,			_	,	23,032	,
0.05 percent sulfur and under	_	43,572	0	_	-23,541	-598	_	_	965	19,664	20,890
Greater than 0.05 percent sulfur	_	19,197	0	_	-12,425	489	_	_	2,914	3,369	8,965
Residual Fuel Oil	_	9,414	2,334	_	-1,084	-941	_	_	5,037	6,568	16,157
Petrochemical Feedstocks ^e	_	12,210	10,713	_	-166	-265	_	_	0	23,022	2,094
Special Naphthas	_	775	60	_	-164	9	_	_	106	556	1,470
Lubricants	_	3,554	94	_	-872	42	_	_	950	1,784	5,983
Waxes	_	194	4	_	0	-27	_	_	34	191	359
Petroleum Coke	_	15,834	865	_	0	-171	_	_	7,894	8,976	4,871
Asphalt and Road Oil	_	3,668	0	_	-577	886	_	_	8	2,197	4,704
Still Gas	_	10,489	0	_	0	0	_	_	0	10,489	0
Miscellaneous Products	_	1,374	0	_	-96	-9	_	_	31	1,256	875
	133,901	275,974	220,357	3,783	-195,381	-15,017	0	256,514	27,375		1,079,630

a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

⁽s) = Less than 500 barrels. E = Estimated.

LRG = Liquefied Refinery Gas.

^{– =} Not Applicable.